

Table 42. Summary Statistics for Natural Gas — Mountain, 1993-1997

	1993	1994	1995	1996	1997
	1333	1334	1333	1330	1337
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	38,987	37,366	39,275	38,944	38,505
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,975	38,539	38,775	41,236	49,573
Froducing at End of Teat	34,973	30,339	30,773	41,230	49,373
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2.723.393	3,046,159	3,131,205	3,166,689	3,333,043
From Oil Wells	535.884	472.397	503,986	505,903	513,267
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Total	3,259,277	3,518,556	3,635,191	3,672,592	3,846,311
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Repressuring	246,467	213,297	183,504	158,953	146.868
Nonhydrocarbon Gases Removed	153,992	141.220	149.005	241,953	292.008
Wet After Lease Separation	2,858,817	3,164,039	3,302,682	3,271,686	3,407,435
Vented and Flared	132,899	135.082	187.861	177,255	163.021
Marketed Production	2,725,918	3,028,956	3,114,821	3,094,431	3,244,414
Extraction Loss	145.010	154.116	161.227	191.503	205.511
EXITACIIOTI LOSS	145,010	134,110	101,221	191,505	203,311
Total Dry Production	2,580,908	2,874,840	2,953,594	2,902,928	3,038,903
Supply (million cubic feet)					
Dry Production	2.580.908	2.874.840	2,953,594	2.902.928	3,038,903
Receipts at Region Borders	2,500,500	2,074,040	2,955,594	2,302,320	3,030,303
Imports	1,023,020	1,258,926	1,393,874	1,418,625	1,429,481
Intransit Receipts	1,023,020	1,230,920	1,393,074	1,410,023	1,429,401
	245,976	253,000	363,540	346,591	357,269
Interregion Receipts	245,976	253,000	303,340	340,391	337,209
Withdrawals from Storage	450.000	400.000	440.007	1.10.100	404.000
Underground Storage	153,333	100,699	118,287	146,490	134,266
LNG Storage	1,583	644	661	770	1,050
Supplemental Gas Supplies	8,493	8,177	7,170	6,787	6,314
Balancing Item	-73,696	-92,850	-307,718	-226,296	-247,023
Total Supply	3,939,617	4,403,436	4,529,409	4,595,896	4,720,259

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — Mountain, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)	1333	1334	1333	1330	1337
Consumption	1,052,537	1,084,170	1,106,003	1,162,821	1,227,357
Deliveries at Region Borders Exports	3,359	5,546	42	3,405	3,901
Intransit Deliveries		0,040	0	0,400	0,301
Interregion Deliveries		3,195,395	3,308,568	3,316,341	3,360,431
Additions to Storage					
Underground Storage		117,530	114,133	112,421	127,427
LNG Storage	1,643	796	663	817	1,143
Total Disposition	3,939,617	4,403,436	4,529,409	4,595,805	4,720,259
Consumption (million cubic feet)					
Lease Fuel		40,453	52,924	55,623	58,352
Pipeline FuelPlant Fuel		112,003 72,888	107,495 73,571	76,874 102,870	115,540 82,343
Delivered to Consumers	71,320	12,000	73,371	102,070	02,343
Residential	284,231	272,805	274,405	299,923	315,854
Commercial		197,515	197,993	210,381	219,735
Industrial		285,475	295,227	311,229	316,287
Vehicle Fuel		312	462	442	581
Electric Utilities	81,032	102,719	103,926	105,479	118,666
Total Delivered to Consumers	837,780	858,826	872,014	927,454	971,123
Total Consumption	1,052,537	1,084,170	1,106,003	1,162,821	1,227,357
Delivered for the Account of Others					
(million cubic feet)			242	0.40	
Residential		0	218	846	935
CommercialIndustrial		26,075 248.307	29,185 261.683	33,154 280.217	33,625 272.775
Electric Utilities		101,179	98,471	95,111	100,792
Firm Deliveries (million cubic feet)					
Residential	284,231	272,805	274,405	299,923	315,854
Commercial		180,906	186,182	198,451	203,962
Industrial		139,031	156,723	181,762	188,260
Electric Utilities		87,257	93,140	95,137	102,001
Vehicle Fuel	136	287	452	428	569
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
CommercialIndustrial		16,610 146,445	11,811 138,505	11,930 129,467	15,772 128,027
Electric Utilities		17,839	9,177	4,647	5,677
Vehicle Fuel		24	11	14	12
Number of Consumers					
Residential		3,432,387	3,578,020	3,746,952	3,881,774
Commercial		331,808	337,499	344,111	350,732
Industrial	2,903	3,895	4,712	5,861	9,130
Average Annual Consumption per Consum	er				
(thousand cubic feet) Residential	86	79	77	80	81
Commercial		79 595	587	611	627
Industrial		73,293	62,654	53,102	34,643
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.80	1.65	1.31	1.78	2.01
Imports	1.84	1.55	1.06	1.49	1.82
Exports		1.56	1.53	1.92	2.38
Pipeline Fuel		1.57	1.24	1.70	2.02
City Gate Delivered to Consumers	2.77	2.99	2.44	2.56	2.89
Residential	5.17	5.47	5.32	4.91	5.43
Commercial		4.61	4.45	4.02	4.36
Industrial		2.88	3.08	3.04	3.41
Vehicle Fuel		4.19	3.99	3.99	4.29
Electric Utilities	2.48	2.09	1.74	2.34	2.50

NA = Not available

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

cultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.